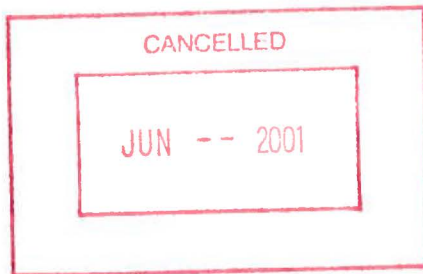


P.S.C. KY. NO. 6
CANCELS P.S.C. KY. NO. 5

GREEN RIVER ELECTRIC CORPORATION
OF
OWENSBORO, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRIC
SERVICE TO:

All of Hancock County and portions of Daviess, McLean,
Ohio, Hopkins, Henderson, Webster, Muhlenberg, and
Breckinridge Counties in Kentucky



FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Date
Issued: February 15, 1982

Date
Effective: March 7, 1982

GREEN RIVER ELECTRIC CORPORATION

By: Dean Stanley
Dean Stanley, General Manager

cb/01

C O N T E N T S

RULES & REGULATIONS

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OF KENTUCKY
EFFECTIVE

OCT. 6 1992

PURSUANT TO 807 KAR: 011,
SECTION 9-1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
JUN -- 2001

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OF KENTUCKY
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OCT 6 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Shirley Hallett
PUBLIC SERVICE COMMISSION MANAGER



V.

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BY: Shawn Helle
PUBLIC SERVICE COMMISSION MANAGER

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OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Shirley Hallett*
PUBLIC SERVICE COMMISSION MANAGER

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JUN -- 2001

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

First Revised SHEET NO. 1

CANCELLING PSC NO. 6

Original SHEET NO. 1

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

I N T R O D U C T I O N

Green River Electric Corporation, hereinafter referred to as "Green River", is a non-profit, member-owned electric distribution corporation, organized and existing pursuant to Chapter 279 of the Kentucky Revised Statutes, its objective being to serve its member-customers with an adequate and dependable supply of electricity at the lowest cost consistent with sound business methods and in accordance with applicable rules and regulations of governing authorities.

Green River supplies electric power to all of Hancock County and portions of Daviess, McLean, Ohio, Hopkins, Henderson, Webster, Muhlenberg and Breckinridge counties in Kentucky. Its certified service area is bounded on the north by the Ohio River and the service area of Owensboro Municipal Utilities Co.; on the east by Meade County RECC; on the south by Kentucky Utilities Company, Pennyrile RECC and Warren County RECC; and Henderson Union RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 18 1998
PURSUANT TO 807 KAR 5.011,
SECTION 10.1,
BY Shirley B. ...
SECRETARY OF COMMISSION

Green River purchases its electric power and energy at wholesale rates from the Big Rivers Electric Corporation of Henderson, Kentucky, Louisville Gas & Electric Marketing Inc. of Louisville, Kentucky and beginning 2001, the best available source for TIER 3 requirements of Southwire Company.

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

CANCELLED
JUN 2001

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 2

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

I. GENERAL

1. SCOPE

These rules, regulations and tariffs shall govern any and all terms and conditions of electric service supplied by and received from Green River. Green River reserves the right to modify or adapt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made. Failure by Green River to enforce any of its terms and conditions of service shall not be deemed a waiver of its right to do so.

2. REVISIONS

These rules, regulations and tariffs may be revised, amended, supplemented or otherwise changed only as authorized by Green River's Board of Directors and as subsequently approved by the Public Service Commission of Kentucky, hereinafter referred to as the "Commission." Any change so authorized and approved shall have the same force and effect as any presently existing provision.

3. SUCCESSION

All contracts made by Green River shall be subject to these rules, regulations and tariffs and shall be binding upon, oblige, and inure to the benefit of Green River's successors or assigns.

CHECKED
in the Service Commission
MAR 15 1982
by B. Ackmond
RATES AND TARIFFS

4. CONTINUITY OF SERVICE

(a) Green River shall exercise reasonable diligence to provide a constant and uninterrupted supply of electric power and energy. Green River shall

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DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982

ISSUED BY Dean Stanley TITLE General Manager
Name of Officer

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
P.S.C. KY. NO. 6
ORIGINAL SHEET NO. 3
CANCELLING P.S.C. KY. NO. 5
SHEET NO. _____

RULES AND REGULATIONS

not be liable should such supply fail, be interrupted or become defective through an act of God, the public enemy, Green River's wholesale power supplier, or by accident, strike, labor trouble, action of the elements, or inability to secure rights-of-way or other permits as needed, or for any other cause beyond the reasonable control of Green River.

(b) Green River may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.

5. CUSTOMER'S RESPONSIBILITIES/LIABILITIES

(a) Customer assumes full responsibility for service upon its premises at and from the point of delivery thereof and for all wires, apparatus, devices and appurtenances. Customer shall indemnify, save harmless and defend Green River against any and all claims, demands, costs or expenses for loss, damage or injury to persons or property in any manner, directly or indirectly, arising from, connected with, or growing out of the supply and customer's use of electric service hereunder.

(b) Customer shall protect Green River's equipment and property on its premises and shall not interfere with or alter or permit interference or alteration thereof except by duly authorized representative of Green River. Any necessary replacement and/or repair costs resulting from loss or damage to Green River's property due to, caused by, or resulting from ~~neglect or misuse~~ neglect or misuse by the customer or other third party shall be borne by customer.

(c) Customer shall give immediate notice to Green River ~~of any irregularities, defective or unsatisfactory service known to customer.~~ of any irregularities, defective or unsatisfactory service known to customer.

Public Service Commission
MAR 15 1982
B. Redmond
RATES AND TARIFFS

CANCELLED
JUN -- 2001

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982
ISSUED BY *Dean Stanley* TITLE General Manager
Name of Officer

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

First Revised SHEET NO. 4

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 4

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

6. RESALE OF ELECTRIC SERVICE

All purchased electric service on the premises of customer shall be supplied exclusively by Green River and customer shall not, directly or indirectly, sell, sublet, assign or otherwise dispose of such electric service or any part thereof without the consent of Green River.

7. EMERGENCY SERVICES PERFORMED FOR CUSTOMER

Green River employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Green River may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Green River or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.

(C) 8. RELOCATION OR REMOVAL OF GREEN RIVER'S LINES AND FACILITIES

All costs, excluding appropriate depreciation allowances, associated with any requested relocation of Green River Electric's established lines and facilities shall be borne by the party requesting such relocation, except when one or more of the following conditions exist:

- (a) the affected lines or facilities are located within the confines of a public right-of-way and such relocation is directed by State or local government authority;
- (b) the relocation is made for the convenience or will provide substantial improvement to Green River;
- (c) the relocation of single phase or service facilities is made to allow construction of a residence or commercial building and alternative construction sites are impractical;
- (d) the relocation is associated with other scheduled conversion or construction work and can be done simultaneously;
- (e) the relocation of single phase or service related is made to accommodate expansion of a residence or commercial facility which will increase Green River's electrical load.

All costs associated with removal of Green River Electric's established lines and facilities shall be borne by the requesting party where such removal is required for the purpose of strip mining or other similar operations. The requesting party shall also reimburse Green River for the net book value of such facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 26, 1993

DATE EFFECTIVE March 26, 1993

MAR 31 1993

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George Helle
PUBLIC SERVICE COMMISSION MANAGER

JUN -- 2001

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

SECOND REVISED SHEET NO. 5

CANCELLING P.S.C. KY. NO. 6

FIRST REVISED SHEET NO. 5

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

9. INSPECTIONS

Green River shall not initiate permanent electric service to a customer until a final certificate of approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (c) 1.

10. REQUESTS FOR DISCONNECTS AND RECONNECTS OF EXISTING SERVICE

(a) Any customer desiring service terminated or changed from one address to another shall give Green River three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions.

(b) Winter Hardship Reconnection. Service will be restored to a residential customer whose service has been disconnected for nonpayment and applies for reconnection during the months of November through March if the customer presents a certificate of need from the Kentucky Department of Social Insurance, pays one-third (1/3) of his outstanding bill or \$200.00, whichever is less, and agrees to an acceptable payment arrangement.

11. GREEN RIVER'S RIGHT TO REFUSE OR TERMINATE SERVICE

(a) After proper notice, Green River may refuse or terminate service to a customer under the following conditions: 1) Failure to comply with Green River's rules and regulations applicable to such service; 2) refusal or neglect to provide reasonable access to the premises; or 3) nonpayment of bills.

(b) Green River may, without advance notice, terminate or refuse service to a customer if it has evidence that the customer has obtained unauthorized service by illegal use or theft. Within 24 hours after such termination, the utility shall send written notification to the customer of the reasons for termination or refusal of service and of the customer's right to challenge the termination by filing a formal complaint with the Commission.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

(c) Green River shall, without advance notice, refuse or terminate service if a dangerous condition exists relating to Green River's service which could subject any person to imminent harm or result in substantial damage to the property of GREC or others. The utility shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal.

PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

DATE OF ISSUE July 17, 1992

DATE EFFECTIVE August 1992

ISSUED BY Dean Stanley
Name of Officer

TITLE President
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
JUL 17 - 2001

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

FIRST REVISED SHEET NO. 6

CANCELLING P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 6

RULES AND REGULATIONS

- (d) If service termination is for nonpayment of bills, the customer shall be given at least ten (10) days written notice of the scheduled termination date, including notice of local, state and federal programs providing financial assistance in the payment of utility bills under certain conditions.

Service will not be terminated as scheduled if payment is made or if a payment agreement is in effect and the customer is meeting the requirements of the plan.

- (e) Service will not be terminated for thirty (30) days beyond the scheduled termination date if a physician, registered nurse, or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises.

- (f) Should it be necessary for Green River to dispatch personnel to customer's premises for the purpose of collecting and/or disconnecting a delinquent account, a \$15 service charge shall be due and payable at the time such delinquent account is collected. Service terminated for reason of nonpayment or violation of Green River's rules and regulations, which is subsequently restored, shall be subject to an additional \$15 service charge if restoration is made during normal work hours, or a \$30 service charge if restoration is effected after normal work hours. The above stated charges will be assessed only if action occurs and will be made only once during a billing period.

- (g) For all cases of refusal or termination of service as defined herein, where the cause has been corrected and all applicable rules and regulations shall have been complied with, Green River shall promptly render service to customer. Reconnection of customer's current existing service location shall be made by Green River within twenty-four (24) hours, while reconnection of a new service for customer, as an existing Green River service location, shall be made by Green River within seventy-two (72) hours in accordance with 5:006, Section 13(4).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 17, 1992

DATE EFFECTIVE August 16, 1992

ISSUED BY Dean Stanley
Name of Officer

TITLE President and General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
JUN -- 2001

PURSUANT TO 807 KAR 011.

SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 7

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

12. TAMPERING

If the meter or other property and equipment belonging to Green River are tampered or interfered with, the customer being supplied through such equipment shall pay the amount estimated by Green River as the value of the service rendered but not registered on Green River's meter and for such replacements and/or repair costs as are necessary as well as costs of inspection, investigation and protective installations.

13. ENERGY EMERGENCY CONTROL PROCEDURES PLAN

The Public Service Commission of Kentucky, pursuant to KRS 278.040, has determined it to be both prudent and desirable that Green River Electric Corporation have available contingency plans prior to the onset of an emergency condition.

Pursuant to its order issued in Administrative Case No. 241, the Commission has approved Green River's Energy Emergency Control Procedures Plan as giving due consideration to the public health, safety, and welfare without undue prejudice or disadvantage to any customer. A copy of said Plan is available for public inspection at each of Green River's offices and places of business.

CANCELLED
JUN -- 2001

CHECKED
Public Service Commission
MAR 15 1982
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982

DATE EFFECTIVE March 7, 1982

ISSUED BY *Alan Stanley*
Name of Officer

TITLE General Manager

PSC KY. NO. 6

FIRST REVISED SHEET NO. 8

CANCELLING PSC NO. 5

ORIGINAL SHEET NO. 8

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

II. SERVICE PROCEDURES

14. APPLICATIONS

(a) All applicants for electric service shall execute Green River's form of Applications for Membership and Service in acknowledgement of the terms and conditions of electric service as cited therein and grant, convey and/or provide to Green River any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(T) (b) Applicants shall, within ten (10) working days of Green River's request, provide such load data information as necessary to facilitate service to customer.

15. MEMBERSHIP FEE

Pursuant to Green River's bylaws, a membership fee of Five Dollars (\$5.00) shall be paid by all new customers. Only one membership is required of members with multiple accounts. Membership fees shall be refunded when all financial obligations are satisfied or may be applied against any unpaid bill of the member upon termination of electric service. Service will not be made available to a former customer until any previously existing indebtedness to Green River shall have been satisfied.

16. CUSTOMER DEPOSIT

(T) (a) Green River may require from any customer, regardless of customer class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such customer or applicant; except for customers qualifying for service reconnection pursuant to 807 KAR5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if customer's bill is delinquent on the anniversary date of the deposit.

(T) (b) The deposit may be waived upon a customer's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor. Residential customer's deposits shall be returned after three (3) years, when the customer has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. Green River may require a deposit in addition to the initial deposit if the customer's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 17, 1992

DATE EFFECTIVE August 16, 1992

ISSUED BY Dean Stanley Name of Officer

TITLE President and General Manager PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

FIRST REVISED SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 9

RULES AND REGULATIONS

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with Green River, or an acceptable letter from another utility evidencing a reliable payment history.
2. Whether the customer has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy.
3. Whether the customer owns property in the area.
4. Whether the customer has filed bankruptcy proceedings within the last seven years.
5. Whether an existing customer, with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or ten percent for a non-residential customer, Green River may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

(e) Interest will be paid annually on all sums held on deposit at the legally required rate beginning on the date of deposit. The interest accrued shall be applied as a credit to the customer's bill or paid to the customer on an annual basis. If interest is paid or credited to the customer's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 011,
SECTION 9 (1)

DATE OF ISSUE July 17, 1992
ISSUED BY Dean Gantley
Name of Officer

DATE EFFECTIVE August 18, 1992
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER
TITLE President and General Manager

CANCELLED

2001

FOR ALL TERRITORY SERVED

PSC KY. NO. 7

FIRST REVISED SHEET NO. 9A

CANCELLING PSC NO. 6

SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

17. ELECTRICALLY HEATED AND/OR COOLED HOMES AND STRUCTURES

(a) Green River's guideline to assist its customers in determining main service requirements for electrically heated and/or cooled homes and structures is as follows:

Maximum Wattage for Heating

Basement (below ground level)4½ watts per sq. ft.
First Floor	9 watts per sq. ft.
Second Floor.	6 watts per sq. ft.

Maximum Tonnage for Air-Conditioning & Heat Pump

One Ton for Each 5 KW of Structural Heat Loss

(b) If customer's installed facilities exceed the above calculations by 10%, customer will be required to reduce its installation or Green River will install demand metering and bill in accordance with its appropriate demand tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1989

PURSUANT TO KRS 201.011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

CANCELLED
JUN -- 2001

DATE OF ISSUE November 30, 1989 DATE EFFECTIVE October 31, 1989

ISSUED BY *Dean Stanley* President & General Manager - 3111 Fairview Drive
TITLE ADDRESS Owensboro, KY 42303

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 10

CANCELLING P.S.C. KY. NO. 5

SHEET NO.

RULES AND REGULATIONS

(c) Heat pump and air conditioner compressors should be of the capacitor start and run type. Should voltage problems exist with regard to other type units and where adequate capacity has been provided by Green River, the customer may be required, at customer's expense, to install a capacitor kit in order to reduce starting current.

(d) The lock rotor amperes (LRA) designated on the nameplate of the air conditioner or heat pump shall not exceed the ampere rating of the main service equipment.

CANCELLED
JUN -- 2001

CHECKED
Public Service Commission
MAR 15 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982

ISSUED BY Dean Stanley TITLE General Manager
Name of Officer

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 11

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

III. BILLING FOR ELECTRIC SERVICE

18. MONTHLY BILLINGS

Billings are based on those rates approved by Green River's Board of Directors and the Kentucky Public Service Commission. Bills are rendered monthly and are due and payable on or before the date specified thereon. Bills not paid when due shall cause the issuance of a notice of intent to discontinue electric service. Failure of the customer to receive a bill or a correctly calculated bill shall not relieve such customer of its obligation to pay for service received.

19. TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

20. METER READINGS

(a) Meters with demand devices shall be read monthly by Green River personnel. All other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing.

(b) Green River reserves the right to charge a customer a fee of \$15 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fees shall appear on customer's subsequent monthly billing.

CANCELLED

JUN -- 2001

CHECKED

MAR 15 1982

by B. Richmond
RATES AND TARIFFS

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DATE EFFECTIVE March 7, 1982

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

FIRST REVISED SHEET NO. 11.1

CANCELLING P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 11.1

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

(c) MONITORING USAGE - The following procedure has been established by Green River for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviation:

- (T) 1. A computerized billing system is utilized to automatically alert Green River to any customer provided monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is that the current month's KWH usage is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is that the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies customer's accounts which have significantly higher or lower KWH usage than in the previous month.
- (T) 2. The daily high/low exception report is reviewed by Green River billing personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of customer's billing records, Green River Electric Corporation will contact customer by phone or in writing for additional information.
- (T) 3. Where the deviation is not otherwise explained, Green River will test the customer's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Green River will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR5:006, Section 10(4) and (5). Green River will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by customer inquiry.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 6 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
JUN -- 2001

DATE OF ISSUE July 17, 1992 DATE EFFECTIVE August 16, 1992

ISSUED BY [Signature] TITLE President and General Manager
Name of Officer

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

FIRST REVISED SHEET NO. 12

GREEN RIVER ELECTRIC CORPORATION

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 12

RULES AND REGULATIONS

(T) 21. SCHEDULED BILLING, METER READING AND NOTICE DATES

A schedule of Green River's meter reading, billing, payment due, and delinquent and termination notice dates is as follows:

CYCLE	METER READING DATE	DATE BILLED	DUE DATE	DELINQUENT NOTICE MAILED	SERVICE TERMINATION DATE
I	10	3	15	17	3
II	17	10	22	24	10
III	24	17	29	31	17
IV	1	24	6	8	24

CYCLE I - Daviess County

CYCLE II - Daviess, McLean and Henderson Counties

CYCLE III - Hancock, Daviess, Breckinridge, and Ohio Counties

CYCLE IV - McLean, Daviess, Webster, Ohio, Hopkins, and Muhlenberg Counties

(N) 21a. BILL FORM - SINGLE PHASE

MARK EXACTLY AS APPEARS ON METER

DATE READ

FILL IN MARK METER READING ABOVE AND RETURN THIS STUB WITH PAYMENT IN RETURN ENVELOPE ENCLOSED

ACCT NO

GREEN RIVER ELECTRIC CORP.
P.O. BOX 1389
3111 FAIRVIEW DRIVE, OWENSBORO, KENTUCKY 42302-1389
PHONE 926-4141

ACCOUNT NO.	SCALE	SERVICE
DESCRIPTION OF CHARGE		AMOUNT

PAY THIS AMOUNT →

MAIN OFFICE
3111 Fairview Drive
P.O. Box 1389
Owensboro, Kentucky
42302-1389
(502) 926-4141

HANSON BRANCH
Old Hanson Road
Drawer C
Hanson, Kentucky
42413-0172
(502) 322-8751

HARTFORD BRANCH
U.S. 231
P.O. Box 73
Hartford, Kentucky
42347-0073
(502) 298-3783

HAWESVILLE BRANCH
U.S. 60
P.O. Box 99
Hawesville, Kentucky
42348-0099
(502) 927-8331

Office hours at all locations are 7:45 a.m. to 4:45 p.m. Monday through Friday.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
G - Public Utilities M - Commercial
EFFECTIVE B - Budget

OCT 6 1992

PURSUANT TO 807 KAR 011, SECTION 9(1)

DATE OF ISSUE July 17, 1992

DATE EFFECTIVE BY: Augustine
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Dean Stanley
Name of Officer

TITLE President and General Manager

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 12A

CANCELLING PSC NO.

SHEET NO.

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

(N) 21b. BILL FORM - THREE-PHASE

GREEN RIVER ELECTRIC CORP.
3111 FAIRVIEW DRIVE - P.O. BOX 1389
OWENSBORO, KENTUCKY 42302-1389
PHONE 926-4141

POWER INVOICE

ACCOUNT NUMBER	DATE	ACCOUNT NUMBER	
DATE DUE	POWER FROM	TO	DATE DUE
DAMAGE		METER	MULTIPLIER
CHARGES		DEMAND	TIMES
PREVIOUS METER READING	PRESENT METER READING	DIFFERENCE	MULTIPLIER
ENERGY		KW	X HOURS USED = KWH
		X RATE	= COST
			TOTAL ENERGY COST

FACILITIES CHARGE →

KW DEMAND

AMOUNT DUE

AMOUNT DUE

PLEASE RETURN THIS STUB WITH YOUR PAYMENT

CUSTOMER TO:

AMOUNT DUE

(N) 21c. BILL FORM - LATE NOTICE/DISCONNECT NOTICE

GREEN RIVER ELECTRIC CORPORATION
3111 Fairview Drive • P.O. Box 1389
Owensboro, Kentucky 42302-1389

MAIN OFFICE HOURS 7:30 a.m. to 5:30 p.m. Monday - Friday
BRANCH OFFICE HOURS 8:00 a.m. to 5 p.m. Monday - Friday

PAST DUE NOTICE

DATE OF THIS NOTICE	DATE BILL WAS DUE
ACCOUNT NUMBER	SERVICE ADDRESS
AMOUNT DUE	

IMPORTANT NOTICE CONCERNING YOUR PAYMENT AND ELECTRIC SERVICE

Dear Member
Our records indicate that we had not received payment for your electric bill by its due date. If payment has been made prior to your receipt of this notice, we thank you and ask that you call to verify our receipt of your payment. If you have not remitted your payment, please give this matter your immediate attention.

NOTICE OF INTENT TO TERMINATE ELECTRIC SERVICE

Unless we receive payment in full or alternative payment arrangements are made (see reverse side) within ten (10) days of this FINAL NOTICE, your electric service is scheduled for TERMINATION on _____ Electric service cannot be reconnected until all amounts, including service charges and deposits are paid in full. THIS IS YOUR FINAL NOTICE. TERMINATION DATE SHALL NOT BE AFFECTED BY RECEIPT OF ANY SUBSEQUENT BILL.

SEE REVERSE SIDE FOR MEMBER'S RIGHTS AND REMEDIES OR IF YOU HAVE QUESTIONS OR NEED ASSISTANCE

KEEP THIS PORTION FOR YOUR RECORDS

ACCOUNT NUMBER

TOTAL AMOUNT DELINQUENT

AMOUNT ENCLOSED

METER READING

PLEASE MAKE CHECK OR MONEY ORDER PAYABLE TO:

GREEN RIVER ELECTRIC CORPORATION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PLEASE RETURN THIS STUB WITH YOUR REMITTANCE

OCT 6 1992

CANCELLED

JUN -- 2001

DATE OF ISSUE July 17, 1992 DATE EFFECTIVE August 16, 1992

ISSUED BY Dean Stanley TITLE President and General Manager

Name of Officer

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: Chas. Balle
PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 12B

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

NOTICE OF CUSTOMER RIGHTS AND REMEDIES

- This notice is given pursuant to the regulations of the Kentucky Public Service Commission providing generally that
1. Electric service shall not be terminated if payment is delivered within the specified time to either Green River's offices located in Owensboro, Hawesville, Hartford and Hanson, Kentucky, or to any employee dispatched to disconnect service
 2. Service to a residence will not be terminated when the customer and Green River have negotiated a partial payment plan covering the payment of any delinquent amounts and the customer is meeting the requirements of the plan
 3. A residential customer and Green River may negotiate a budget payment plan providing for the payment of a fixed amount each month on a yearly basis in lieu of actual monthly billings.
 4. Local, state and federal programs are available which provide financial assistance in the payment of utility bills for those who may qualify for such assistance. Green River will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1-800-456-3452 or the Department of Human Resources Ombudsman at 1-800-372-2973
 5. If an existing illness or infirmity of a resident of the affected residence (supported by written certificate of a physician, registered nurse, or public health officer) would be aggravated by the termination of electric service, termination shall not be effected until said resident can make other living arrangements, or until thirty (30) days have elapsed from the date Green River gives written notice of possible programs offering financial assistance in the payment of utility bills.
 6. You have the right to dispute the reason for the service termination.
 7. You have a right to contact the Kentucky Public Service Commission concerning this notice. Telephone (800) 772-4638.
- IF YOU HAVE ANY QUESTIONS CONCERNING THIS NOTICE OR YOUR PAST-DUE BILL, OR IF YOU DESIRE FURTHER INFORMATION OR ASSISTANCE CONCERNING ANY OF THESE MATTERS OR YOUR RIGHTS, PLEASE VISIT OR CALL IMMEDIATELY ANY OF GREEN RIVER'S FOUR OFFICES NOTED BELOW

MAIN OFFICE
3111 Fairview Drive
P.O. Box 1389
Owensboro, Kentucky
42302-1389
(502) 926-4141

HANSON BRANCH
2620 Brown Baggett Loop
P.O. Box 327
Hanson, Kentucky
42431-0327
(502) 322-8751

HARTFORD BRANCH
Highways 231 & 136
P.O. Box 73
Hartford, Kentucky
42347-0073
(502) 298-3783

HAWESVILLE BRANCH
Highway 6C
P.O. Box 99
Hawesville, Kentucky
42348-0099
(502) 927-8331

TOLL FREE NUMBER: 1-800-844-4732

(T) 22. BUDGET BILLING

Residential customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Green River based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

<u>BUDGET YEAR</u>	<u>SETTLEMENT MONTH</u>
September - August	August

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

CANCELLED
JUN -- 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 17, 1992

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011,

ISSUED BY Duan Stanley
Name of Officer

TITLE President and General Manager
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

FIRST REVISED SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 13

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

(T) 23. CUSTOMER CHECKS DISHONORED BY BANK

A check issued in payment of an account which is returned unpaid by the bank shall cause said account to be effectively an unpaid account. Any subsequent processing of a returned check shall subject the account to a \$5.00 service charge in each such instance. Should it become necessary for Green River to dispatch an employee to customer's premises for the purposes of collecting a customer's check dishonored by the bank, which causes account to become delinquent, a collection charge as detailed in Section 11(e) shall also apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Gregg Deller*
PUBLIC SERVICE COMMISSION MANAGER



DATE OF ISSUE July 17, 1992

DATE EFFECTIVE August 16, 1992

ISSUED BY *Dean Stanley*
Name of Officer

TITLE President and General Manager

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 14

CANCELLING P.S.C. KY. NO. 5

SHEET NO.

RULES AND REGULATIONS

IV. AVAILABILITY OF AND CONDITIONS FOR ELECTRIC SERVICE

24. VOLTAGES AVAILABLE

(a) Electric service supplied by Green River is alternating current, 60 cycles.

(b) Voltage classes normally available under Green River's approved rate schedules are as follows:

120 volts, two wire, single phase

120/240 volts, three wire, single phase

120/208 volts, three wire, single phase

120/208 volts, four wire, three phase (Gnd Wye)

120/240 volts, four wire, three phase (Delta)

277/480 volts, four wire, three phase (Gnd Wye)

(c) Other service voltage may be made available upon special request for approved loads.

(d) Customer or applicant shall advise Green River of any proposed new service requirements and the location of the proposed service entrance and metering equipment. Prior to the installation of its electrical system and in order to assure compliance with applicable codes and regulations, the customer or applicant shall be responsible for securing from Green River appropriate electric design information as to the type of service available, whether overhead or underground.

(e) Major electrical changes or increases in customer service requirements shall be reported promptly to Green River.

CANCELLED

JUN -- 2001

Service Requirements
Public Service Commission

MAR 15 1982

by

B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982

ISSUED BY *Dean Stanley* TITLE General Manager
Name of Officer

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

25. SERVICE ENTRANCE LOCATION

(a) The service entrance shall be the specific point where customer's facilities connect with Green River's facilities, which location shall be as mutually agreed upon between the parties.

(b) All connections, permanent or temporary, between the service drop and customer's wiring shall be installed and/or removed only by authorized representatives of Green River.

(c) Should for any reason customer's service outlet be inaccessible to Green River or customer desires that the service outlet be at a location other than that closest to Green River's lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service drop length.

26. SERVICE TYPES

A. OVERHEAD SERVICE

Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Green River's service conductors. The attachment shall be of sufficient strength to support or hold Green River's service conductors and maintain standard clearances. Customer shall extend its service conductors a minimum of 18 inches out of the service entrance and identify the neutral conductor for all service and the high leg for three-phase service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(T)

DATE OF ISSUE September 17, 1990

DATE EFFECTIVE October 17 1990

ISSUED BY Dean Stanley President & General Manager
TITLE

PURSUANT TO PP KY

ADDRESS

PUBLI

FOR ALL TERRITORY SERVED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PSC KY. NO. 6

Fifth Revised SHEET NO. 16

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CANCELLING PSC NO. 6

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Fourth Revised SHEET NO. 16

BY: Stephen O. Bell

RULES AND REGULATIONS

SECRETARY OF THE COMMISSION

B. UNDERGROUND SERVICE

Green River will extend underground electric distribution systems for all new customers and subdivisions in accordance with Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Rights of Way and Easements - (i) Applicants shall furnish suitable rights of way and easements for Green River's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Green River to the area, including approximation of final grade.

(ii) Land Rights - Suitable land rights shall be granted to Green River, obligating the applicant and any subsequent property owners to provide continuing access to Green River for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Green River's easement or any substantial change in grade or elevation.

(b) Contractual Agreements - Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

(c) Underground Cost Differential Charge - (i) Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the difference between Green River's estimated cost of underground service versus the cost of overhead service.

(ii) Primary Extensions - Primary cable extensions will be cost based on the estimated cost difference between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Green River normally provides all required labor and materials.

(iii) Subdivisions - Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Green River Electric will not normally require a cost differential. If either of these stated conditions are not met, the cost differential will be calculated from unit cost information submitted to the Commission annually. Consumer will be required to open the trench if substantial rock is encountered. Green River normally provides all trenching, cable, conduit and installation for subdivision installations.

(iv) Underground Secondary From Overhead Primary

- (I) Cost of riser and conductor at pole.....\$107.00
- (I) Variable cost differential per foot.....\$ 1.04

DATE OF ISSUE February 27, 1998 DATE EFFECTIVE February 27, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

CANCELLED

JUN 27 2001

FOR All Territory Served

PSC KY. NO. 6

Second Revised SHEET NO. 17

CANCELLING PSC NO. 6

First Revised SHEET NO. 17

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

Green River normally provides the riser, cable and trenching for these installations. The variable cost differential represents the estimated cost of underground cable, trenching and up to twenty feet (20') of conduit less the estimated cost for overhead conductor installation based on information submitted to the Commission annually. Conduit requirements in excess of twenty feet (20') will be charged at the average unit cost differential as filed with the Commission. If substantial rock is encountered, Green River Electric may require the customer to open trench. If customer installs conduit from meterbase to the pole, Green River will waive variable cost differential.

(v) The cost differential charge may be waived if it is determined by Green River that underground service is the most economically feasible method of providing service to the applicant.

C. MOBILE HOME PARKS

(1) For purposes of these rules and regulations, ten (10) or more developed lots shall constitute a mobile home park.

(2) Green River normally will extend overhead service up to 150 feet per metered lot in a mobile home park. All metering equipment, water, and septic systems shall be installed prior to any extension of service.

(3) Developer or owner may be required to advance a refundable amount equal to the estimated cost of construction for all lots which are not fully developed or where utilization is not imminent. A refund schedule will

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 2 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

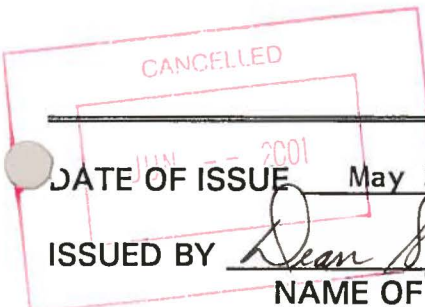
BY: George Little
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 3, 1994

DATE EFFECTIVE _____

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and General Manager



GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 18

CANCELLING P.S.C. KY. NO. 5

SHEET NO.

RULES AND REGULATIONS

be negotiated prior to construction.

- (4) Underground service may be made available upon request. An advance non-refundable contribution is required equal to the estimated additional cost differential, if any, between single-phase underground service facilities and single-phase overhead service facilities.

27. SINGLE-PHASE SERVICE AND LINE EXTENSIONS

Single-phase electric service is available to any residential, commercial or industrial customer within Green River's service area in accordance with these rules and regulations.

(a) Permanent Residence. A permanent residence for purpose of these rules and regulations shall be construed to mean any single-family domicile constructed on site, prefabricated and erected on site, or a modular-type home which exceeds mobile home specifications and mounted on an approved foundation, where the use of electric service, both as to amount and permanency, can be reasonably assured.

(i) Normal Extensions. Green River normally will extend its distribution lines up to a maximum of 1,000 feet, exclusive of the service drop, without charge, for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service.

(ii) Other Extensions. Any extension greater than 1,000 feet per customer, exclusive of the service drop, shall require an advance contribution in aid of construction equal to the total estimated cost of the excess footage over 1,000 feet per customer. Pursuant to 807 KAR 5:041E, Section 11(2)(b), each customer receiving service under this extension will be refunded the cost of 1,000 feet of the extension in place for each

CHECKED
Public Service Commission
MAR 15 1982
RATES AND TARIFFS

CANCELLED
JUN -- 2001

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982
ISSUED BY Dean Stanley TITLE General Manager
Name of Officer

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

First Revised SHEET NO. 19

CANCELLING PSC NO. 6

Original SHEET NO. 19

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

Additional customer connected during the year whose service line directly connects to the extension installed, and not to extensions or laterals therefrom, but in no case shall the total refund amount exceed customer's advance contribution.

(b) Mobile Homes

(i) Mobile homes occupied as a permanent residence and with permanent improvements shall qualify for distribution line extensions up to 300 feet without charge, exclusive of the service drop. Extensions greater than 300 feet, but less than 1,000 feet from the nearest facility shall require an advance contribution in aid of construction equal to the total estimated cost of such additional extension. This advance contribution will be refunded annually to the customer over a four-year period in four equal amounts for each year service is continued. If service should be discontinued for a period of 60 days or be removed and another mobile home not take its place within 60 days, any remaining contribution shall be forfeited. No refunds shall be due any customer who did not make the original advance.

(ii) A mobile home occupied as a permanent residence, but without permanent improvements, may qualify for distribution line extensions of up to 150 feet from the nearest facility without charge. Extensions of 150 feet up to 300 feet will be made provided the customer shall pay an advance for construction in the amount of fifty dollars (\$50) in addition to any other charges required of all customers, with said contribution being refunded at the end of one year continuous service. Extensions greater than 300 feet but less than 1,000 feet from the nearest facility shall require an advance contribution in aid of construction equal to the total estimated cost of the additional extension plus \$50. The refund provisions of Paragraph 27(b) (i) immediately above shall apply in such instance.

(iii) Distribution line extensions greater than 1,000 feet from the nearest facility shall require an advance contribution in aid of construction equal to the total estimated cost of the additional extension plus \$50. The refund provisions of Paragraph 27(b) (i) immediately above shall apply in such instance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

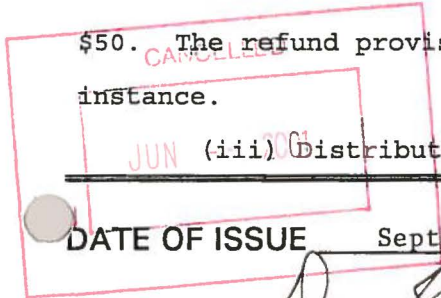
DATE OF ISSUE September 3, 1993 DATE EFFECTIVE October 4, 1993

OCT 4 1993

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shirley Hallett
PUBLIC SERVICE COMMISSION MANAGER



FOR ALL TERRITORY SERVED

PSC KY. NO. 6

First Revised SHEET NO. 20

CANCELLING PSC NO. 6

Original SHEET NO. 20

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

facility shall be subject to the provisions of Paragraph 27(a) (ii).

(C) (iv) Mobile homes located or encroaching Green River Electric's easements will not qualify for new electric service extension until the encroachment is corrected by relocating the mobile home or relocating the facilities and easement in accordance with General Section 9, Sheet 4.

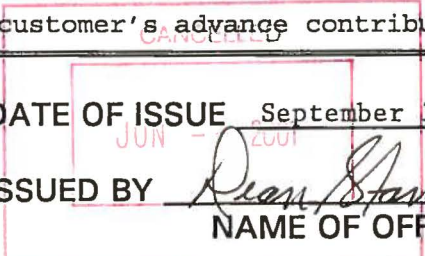
(c) Commercial and Multi-Family Dwellings and Business Customers. Green River will extend service up to 1,000 feet without charge, exclusive of the service drop, for commercial, multi-family dwellings, and business customers. Said customers shall limit their demand to 50 KW per service. Customer shall make an advance contribution in aid of construction equal to the total estimated cost of the distribution line in excess of 1,000 feet. Pursuant to 807 KAR 5:041E, Section 11(2) (b), each customer receiving service under this extension will be refunded the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line directly connects to the extension installed, and not to extensions or laterals therefrom, but in no case shall the total refund amount exceed customer's advance contribution.

(d) Temporary, Seasonal or Services of Questionable Tenure (Up to 50 KW Demand). Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction of the facilities, excluding service drop, transformer(s) and metering. Based upon Green River's determination of the minimum annual KWH usage required to amortize the cost of such facilities over PUBLIC SERVICE COMMISSION OF KENTUCKY customer's advance contribution will be refunded annually over a ten-year EFFECTIVE

DATE OF ISSUE September 3, 1993 DATE EFFECTIVE October 4, 1993 OCT 4 1993

ISSUED BY Dean Stanley TITLE _____ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Chapelle
PUBLIC SERVICE COMMISSION MANAGER



GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
P.S.C. KY. NO. 6
ORIGINAL SHEET NO. 21
CANCELLING P.S.C. KY. NO. 5
SHEET NO. _____

RULES AND REGULATIONS

period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers will be furnished by Green River except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Green River shall retain ownership of these facilities and provide necessary maintenance thereof.

A service charge of \$15 shall be applicable to any disconnecting or re-connecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Green River. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

(e) Special situations may arise for a special type of ~~single phase service~~, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

CHECKED
Public Service Commission
MAR 15 1982
by *B. Redmond*
RATES AND TARIFFS

28. THREE-PHASE SERVICE AND LINE EXTENSIONS

(a) Three-phase electric service is available to any commercial, industrial,

CANCELLED
JUN -- 20 1982

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982
ISSUED BY *Dean Stanley* TITLE General Manager
Name of Officer

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 22

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

or large multi-family complex customer within Green River's service area in accordance with these rules and regulations. A service contract, as deemed appropriate, may be required. Customer shall control the use of its connected load so as to maintain reasonable electrical balance between phases.

(b) Temporary three-phase electric service is available to any commercial or industrial building site or commercial or industrial customer whose need for electric service, both as to amount and permanency, cannot reasonably be assured and same shall include coal mines, loading and crushing facilities, oil wells, drilling, water flood, farm operations, lakes, etc. Customer shall make an advance contribution in aid of construction as specified under Paragraph 27(d) above.

(c) Special three-phase service may be required from time to time, which shall be negotiated on an individual basis as to voltage, contribution, contract, etc.

(d) Delivery Point

(i) If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

(ii) If service is furnished at Green River's primary line voltage, the delivery point shall be the point of attachment of its primary line to consumer's transformer structure, unless otherwise specified in the contract for service.

All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and

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by *B. Richmond*
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ISSUED BY *Dean Stanley* TITLE General Manager
Name of Officer

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

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maintained by the consumer.

29. AREA LIGHTING

Area lighting can be made available within Green River's service area upon execution of an appropriate contract.

(a) YARD LIGHTING Green River will furnish, install, operate and maintain a photocell-operated and controlled outdoor lighting unit. Yard light units can be leased for a minimum term of one-year. The rates for such lighting service shall be in accordance with Green River's applicable tariff, provided existing facilities can be utilized.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

(b) STREET LIGHTS Normally, street lighting fixtures and facilities are furnished and maintained by Green River at the rates specified in its applicable tariff. Special situations may, however, require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with Green River's applicable tariff. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Green River any amounts so collected.

(c) CUSTOMER-OWNED LIGHTING FIXTURES AND FACILITIES Green River will furnish electric service only to customer's private lighting system in accordance with an appropriate contract. If lighting is metered, individually or collectively, service will be installed in accordance with Paragraph 27(d) herein above. If lighting is unmetered, the provisions of Paragraph 27(e) shall apply.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

By Stephan O. Byrd
SECRETARY OF THE COMMISSION

(N) (d) COMMERCIAL/INDUSTRIAL EXTERIOR LIGHTING Green River will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement. Service shall be provided in accordance with Paragraph 27(e) herein above.

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ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

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CANCELLING P.S.C. KY. NO. 5

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RULES AND REGULATIONS

V. METERING

30. SUPPLY, INSTALLATION AND MAINTENANCE OF METER

(a) Green River will furnish, install and maintain a meter to measure and record the electricity used by customer. If the service requires inspection or if Green River judges customer's installation to be hazardous, the meter shall not be installed until such inspection or changes are made and accepted.

(b) Green River will be responsible for the installation, removal, testing and maintenance of its meter. Each meter will be billed separately regardless of how many meters customer may have.

(c) Meter testing shall be performed by Green River in accordance with the rules and regulations of the Commission. Meter test results which prove within two percent (2%) accuracy shall be subject to a ten dollar (\$10) charge for a customer requesting such special test.

31. METER LOCATION

(a) The electric meter shall normally be attached to the exterior surface of customer's premises or meter pole. Said location shall be easily accessible to customer and Green River for reading, testing, etc. The meter shall be mounted five feet minimum and six feet maximum above final grade, except commercially manufactured meter pedestals for mobile homes or other special applications.

(b) The meter shall not be exposed to corrosive fumes, excessive moisture, vibration, dust, etc., nor shall any material or equipment be placed on or in front of the meter installation which may block, damage,

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CANCELLING P.S.C. KY. NO. 5

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or otherwise cause an unsafe condition. Any damage to Green River's metering equipment caused by customer negligence shall be paid by the customer in the amount equal to that required to restore the equipment to its original condition.

(c) Location of the meter shall be as mutually agreed upon between the customer and Green River.

32. TYPE OF METER INSTALLATIONS

(a) Self-Contained. Green River normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single phase service with a 400 amp capacity will be metered by a socket-type watt-hour meter furnished by Green River and customer shall provide, install and maintain the meter socket and associated service equipment.

(b) Instrument Transformer (Secondary). The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Green River will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Green River the size cabinet required for customer's individual service.

(c) Instrument Transformer (Primary). Primary-metered service can be furnished to customer upon Green River's approval. Green River will furnish,

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OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
P.S.C. KY. NO. 6
ORIGINAL SHEET NO. 26
CANCELLING P.S.C. KY. NO. 5
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install and maintain necessary metering equipment on its facilities.
Customer will own, install, maintain, and operate all facilities on the
load side of the metering equipment.

33. UNMETERED SERVICES

Certain special installations, while having relatively constant usage,
such as highway lighting, signals, signs, telephone booths, etc., may be
impractical for individual metering. Such service may be negotiated by
contract and billed at a flat monthly rate as based upon historical data.

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by B. Restmond
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VI. MOTORS

34. OPERATION OF MOTORS

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Green River's distribution system and service to other customers. Therefore, customer's equipment will be subject to the following conditions:

(a) Size and Characteristics

(i) Single Phase. Single phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle, which is normally a 10 h.p. motor.

Single phase motors with design locked-rotor currents in excess of 260 amperes at 240 volts may be permitted by specific approval of Green River where the primary voltage drop can be held to acceptable limits during motor starting.

(ii) Phase Converters. Phase converters supplying three-phase motors may, by specific approval of Green River, be installed on the system within the same limitations required of single-phase motors.

(iii) Three Phase. Three phase motors rated at 25 horsepower or less or with design locked-rotor currents less than 260 amperes at 240 volts (130 amps at 480 volts) are permitted on the system where three phase is available and will be allowed to start across the supply line. Motors

larger than these ratings require Green River's approval and may further require a current-reducing starter.

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(iv) Voltage

(a) Under starting conditions, voltages at terminals of motors and phase converters for the conditions specified in Item (i) above shall not be less than 192 volts. At this voltage single-phase motor starting torque is approximately 60% of normal and starting loads should be sized accordingly, which allows a maximum of 10% voltage drop for the feeder and branch circuits and a minimum voltage of 216 volts at the meter terminals.

(b) Under running conditions, voltages at terminals of 240 volt motors shall not exceed 254 volts and shall not be less than 216 volts at rated frequency to meet the provisions of 807 KAR 50:065, Section 5, variation from rated voltage. Voltage variation at other than rated frequency shall be in accordance with the applicable NEMA Standard. (The maximum voltage drop for the feeder and branch circuit under running conditions should be within the 5% recommended in the 1981 National Electrical Code (Section 210-19) (a), or any subsequent revisions thereof. For a nominal voltage of 240 volts and a 5% voltage drop, a minimum of 228 volts would be required at the meter terminals.)

(c) Single-phase motors without reduced voltage starting shall be designed to start on 192 volts (80% of 240 volt rating). (The reduced torque available at this voltage must be considered by the equipment manufacturer or installer in matching load to the motor. Reduced-voltage-start motors with equal in-rush currents will have more than 192 volts available because of the larger transformer and wiring required for running conditions.)

(d) Motors specified in Item (iv)(c) hereinabove shall operate

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satisfactorily at rated mechanical load on 216 volts (90% of 240 volt rating) at the motor terminals.

(v) Number. Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items (i) and (iii) above and the total demand for a single-phase service does not exceed 50 KW. If motors are started in combination, the maximum total in-rush current shall be no greater than allowed for a single motor.

(vi) Power Factor. Power factor is to be maintained at 90% or greater. If customer upon notification from Green River does not correct power factor by the installation of capacitors, at his expense, a penalty will be applied by increasing measured demand one percent (1%) for each percent the lowest power factor established during the month is less than 90% lagging.

(b) Protection. All motors shall be protected in accordance with the National Electric Code, including the following conditions:

- (1) Overload
- (2) Loss of Voltage (any duration)
- (3) Low voltage because of emergency conditions
- (4) Loss of phase (single phase or polyphase)
- (5) Re-establishment of normal service after any of the above
- (6) Phase reversal
- (7) Motors which cannot be subjected to full voltage starting

Lack of protection may result in needless damage to motors or equipment. Green River shall be held harmless for any such damage.

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

ENERGY CURTAILMENT PROCEDURES

Purpose - To provide a plan for reducing the consumption of electric energy on Green River Electric Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following customer curtailment priority levels have been established:

I. Essential Health and Safety Uses - as defined in Appendix A

II. Residential Use

III. Commercial and Industrial Uses

(T) IV. Nonessential Uses - Make Public Appeal for Voluntary Load Reduction (as defined in Appendix B)

Procedures - Our Wholesale Power Cooperative, Big Rivers Electric Corporation ("BREC"), will notify Green River Electric Corporation ("GREC") in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

GREC will take the following actions listed in priority order.

- (D) 1. GREC will initiate its Voltage Reduction Procedure as outlined in Appendix D.
- 2. GREC will initiate its Load Reduction Procedure as outlined in Appendix C.
- 3. BREC will notify GREC and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 4. BREC will, in coordination with other electric generation utilities, request the Governor to declare a statewide Energy Emergency.
- 5. BREC will request GREC to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

BY: Jordan B. Neal
FOR THE PUBLIC SERVICE COMMISSION

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Public Service Commission may subsequently identify:

- a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- f. "Water and Sewer Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.



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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

(T) GREEN RIVER ELECTRIC CORPORATION SHALL APPEAL
TO CUSTOMERS FOR VOLUNTARY LOAD REDUCTION
THROUGH ELIMINATION OF THE FOLLOWING NON-ESSENTIAL USES

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking-lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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PUBLIC SERVICE COMMISSION
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BY: Quinton R. Steel
FOR THE PUBLIC SERVICE COMMISSION

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Green River Electric Corporation over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **LOAD REDUCTION ALERT** is issued. The President and General Manager, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

- 1. The President and General Manager, or his designee, receives notice from BREC of a capacity shortage.
- 2. The President and General Manager, or his designee, is responsible for seeing that GREC employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.
- (T) 3. Each Department Director is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.
- 4. Examples of load reduction are:
 - a. turning off all unnecessary indoor and outdoor lighting
 - b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use
 - c. in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees.

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FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Dean Brackley TITLE President and General Manager
NAME OF OFFICER

FOR ALL TERRITORY SERVED

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_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "D"

VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Green River Electric Corporation's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by 4.5 volts at the substation voltage regulators.

Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Green River Electric Corporation will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Green River Electric Corporation's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

(T) This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention all Green River Electric Corporation Customers:

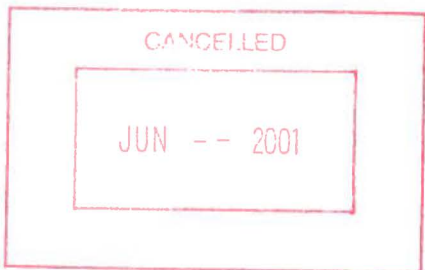
Green River Electric Corporation is experiencing a critical shortage in the supply of electricity, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

Please curtail all unnecessary electricity use at this time.

Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts, and request that they curtail their energy use during the emergency.

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FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

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ORIGINAL SHEET NO. 29G

RULES AND REGULATIONS

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

- (T) To reduce demand on Green River Electric Corporation's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

- (T) This procedure is implemented when requested by BREC.

Procedures:

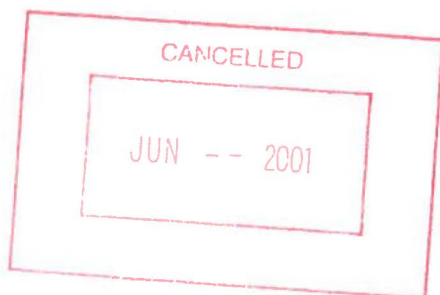
- (T) Green River Electric Corporation will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Green River Electric Corporation shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

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SECTION 9 (1)

BY: Jonathan B. Noel
FOR THE PUBLIC SERVICE COMMISSION



DATE OF ISSUE June 14, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager

NAME OF OFFICER

Green River Electric Corporation
 3111 Fairview Drive • P.O. Box 1389
 Owensboro, Kentucky 42302-1389

READ METER NOW

ACCOUNT NUMBER	DATE BILLED
DUE DATE	
PREVIOUS BALANCE	
TOTAL AMOUNT DUE	

DATE READ _____

I Am Voluntarily Adding \$_____ To My Payment For The WinterCare Energy Fund

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

SERVICE ADDRESS		ACCOUNT NUMBER		TOTAL AMOUNT DUE			
				DATE BILLED	▶		
				DUE DATE	▶		
				PLEASE PAY	▶		
BILLING FROM	TO	READINGS PREVIOUS	PRESENT	METER NUMBER	METER MULT.	USAGE	CHARGES

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**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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OCT 08 1992

**PURSUANT TO 807 KAR 5:011,
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BY: *Shirley Latta*
 PUBLIC SERVICE COMMISSION MANAGER

MAIN OFFICE
3111 Fairview Drive
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Owensboro, Kentucky
42302-1389
(502) 926-4141

Main Office hours are 7:30 AM, to 5:30 PM, Monday through Friday

HANSON BRANCH
2620 Brown Badgett Loop
P.O. Box 327
Hanson, Kentucky
42413-0327
(502) 322-8751

HARTFORD BRANCH
Highway 231 & 136
P.O. Box 73
Hartford, Kentucky
42347-0073
(502) 298-3783

HAWESVILLE BRANCH
Highway 60
P.O. Box 99
Hawesville, Kentucky
42348-0099
(502) 927-8331

Branch Office hours are 8:00 AM to 12:45 PM and 2:00 PM to 5:00 PM Monday through Friday

TOLL FREE NUMBER: 1-800-844-4732

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OCT 08 1992

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BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

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FEB 16 1993

PUBLIC SERVICE
COMMISSION

GREEN RIVER ELECTRIC CORPORATION

STATEMENT OF POLICY

ELECTRIC UNDERGROUND EXTENSIONS

Green River's costs associated with providing underground distribution service are normally greater than for overhead distribution service. Therefore, all applicants for underground distribution service shall pay a cost differential charge for such service (in addition to all other applicable charges and/or deposits), which charge shall be equal to Green River's estimated average cost differential, if any, as between its cost of providing underground facilities and that of providing overhead facilities.

Pursuant to Section 21(5)(a) of 807 KAR 5:041, Green River's schedule of cost differential charges shall be as follows:

Minimum/Base Charge	\$150.00
PLUS: Per-Foot Charge45

The basis upon which these charges have been formulated are as described upon Attachment No. 1 hereto.

These charges shall be effective as of October 17,

1990 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 28 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Glenn Walker
PUBLIC SERVICE COMMISSION MANAGER

GREEN RIVER ELECTRIC CORPORATION 2001

By: Dean Stanley
Dean Stanley
President & General Manager

CANCELLED

ATTACHMENT NO. 1

DETERMINATION OF AVERAGE COST DIFFERENTIAL
& BASIS FOR COST DIFFERENTIAL CHARGE

Green River conducted a study of its work orders involving overhead and underground services completed during the first six months of 1990 relative to actual costs and span feet of service for the purpose of determining Green River's currently estimated average cost differential as between overhead and underground services.

Overhead work orders which involved the addition of a transformer were reduced for labor and materials (to install the transformer) to more closely reflect cost differential.

The following study conclusions were reached and represent the basis upon which Green River's cost differential charges have been formulated:

<u>Service Type</u>	<u>No. W.O.</u>	<u>Total Ft.</u>	<u>Avg. Cost/Ft.</u>
Overhead	23	2,562	\$3.40
Underground	37	5,014	<u>\$4.98</u>
Difference			\$1.58

Two cost items which are constant for each type of service, irregardless of service length, are: (1) cost of the riser (including conductor) and (2) travel/setup costs for trencher.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 28 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Cheryl Sallee
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
JUN -- 2001

Material cost related to the cost of the riser is \$60.12 (consisting of \$12.42 for PVC conduit and \$47.70 for 40 ft. of cable up the pole and 10 ft. of cable at the meter).

Green River has determined that a fixed or base charge of \$150.00 plus a 45¢ per-foot charge (which equates to a \$1.56 per-foot differential as opposed to \$1.58 actual) will more properly allocate cost to short services where the differential is high and reduce the per-foot differential for longer services that would require a service pole for overhead. On the basis of the 37 underground work orders reviewed, the \$150.00 base charge totals \$5,550, or \$1.107 per foot:

Examples of the per-foot differential follows:

<u>Length</u>	<u>Charge-Per-Foot</u>	<u>Total Charge</u>
50 ft.	\$3.45	\$172.50
100 ft.	\$1.95	\$195.00
150 ft.	\$1.45	\$217.50
200 ft.	\$1.20	\$240.00
250 ft.	1.05	\$262.50

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 28 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon J. Helle*
PUBLIC SERVICE COMMISSION MANAGER

NOTE: Green River will continue to estimate the cost differential for primary extensions on a case-by-case basis.

CANCELLED
JUN -- 2001

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Sixteenth Revised SHEET NO. 30

CANCELLING PSC NO. 6

Fifteenth Revised SHEET NO. 30

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
And All Other Single Phase Service

**RATE PER
UNIT**

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson,
Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

(T) To any customer within the service area and subject to the
established Rules and Regulations and Bylaws of Green River
Electric Corporation.

MONTHLY RATE

Customer Charge

\$7.91

(T) (R) Energy Charge per KWH.

5.6073¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer
charge.

TAXES

There shall be added to each applicable customer's bill the
Utility Gross Receipts License Tax for schools (KRS 160.617)
and the Kentucky Sales Tax (KRS 139.210).

CANCELLED

JUN -- 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stanley B. ...
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE April 30, 1998

ISSUED BY Dean Stanley TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fourth Revised SHEET NO. 31

CANCELLING PSC NO. 6

Third Revised SHEET NO. 31

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

RESTITUTION ADJUSTMENT

RATE PER UNIT

(N) 1. BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (1)
Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:

$$\text{Restitution Adjustment Factor} = \frac{RA (m)}{P (m)}$$

Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total kWh purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.

(N) 2. BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER) (2)
Billings computed pursuant to rate schedules or special contracts to which this restitution adjustment is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for restitution adjustment.

(N) 3. RATE APPLICATION
Rate schedule (1) above shall apply to Green River Electric Corporation rate schedules residential, electric thermal storage, three-phase demand (less than 1,000 KW), three-phase demand (1,000 kW and above) street and individual lighting, decorative area lighting, and rate schedule (2) above shall apply to rate schedules for smelter customers served under special contract and large industrial customers served under special contracts (dedicated delivery points).

(N) 4. TARIFF TERMINATION
The restitution adjustment tariff shall be terminated at the time that all restitution adjustment amounts received from the seller's wholesale power supplier have been appropriately flowed through to seller's customers and a detailed accounting has been provided to and approved by the Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 24 1999
807 KAR 50:
SECTION 9 (1)
Bill
SECRETARY OF THE COMMISSION

CANCELLED

DATE OF ISSUE June 5, 1999

DATE EFFECTIVE May 24, 1999

ISSUED BY Dean Stanley
Name Of Officer

TITLE President and CEO

ISSUED BY AUTHORITY OF PUBLIC SERVICE COMMISSION IN CASE NO. 98-427
ORDER DATED May 24, 1999

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fifth Revised SHEET NO. 31A

CANCELLING PSC NO. 6

Fourth Revised SHEET NO. 31A

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
Marketing Rate for Electric Thermal Storage

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenburg counties.

AVAILABILITY OF SERVICE

(T) To any customer within the service area a special marketing rate equal to 60% of the Single-Phase rate. The marketing rate requires separate metering and the execution of a contract between the customer and the corporation. A sample contract is included following this tariff on Sheet No. 31B and C.

MONTHS

October through April

May through September

OFF-PEAK HOURS - CDT

12:00 Noon to 5:00 P.M.

9:00 P.M. to 6:00 A.M.

10:00 P.M. to 10:00 A.M.

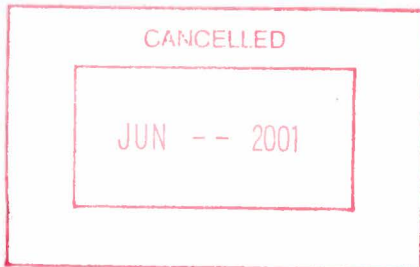
MONTHLY RATE

(T) (R) ETS Usage, Energy Charge per KWH

3.3644¢

TAXES

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998

DATE EFFECTIVE April 30, 1998

ISSUED BY Dean Stanley

TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

KENERGY CORP.
 FORMERLY GREEN RIVER ELECTRIC CORP.
 OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fifteenth Revised SHEET NO. 32

CANCELLING PSC NO. 6

Fourteenth Revised SHEET NO. 32

CLASSIFICATION OF SERVICE

Three Phase Demand - Commercial, Large Power &
 Public Buildings Less than 1,000 KW

**RATE PER
 UNIT**

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,
 Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to customers served by Green River Electric Corporation
 located on or near its three-phase lines who contract for less than
 1,000 KW of demand

MONTHLY RATE

Customer Charge

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

\$25.00

Plus Demand Charge of:

(R) Per KW of billing demand

SEP 02 2000

\$3.50

Plus Energy Charges of:

- (I) First 200 KWH per KW, Per KWH
- (I) Next 200 KWH per KW, Per KWH
- (R) All Over 400 KWH per KW, Per KWH

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

5.2920¢

4.2320¢

3.920¢

BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the
 customer for any period of fifteen (15) consecutive minutes during
 the month for which the bill is rendered as indicated or recorded
 by a demand meter.

POWER FACTOR ADJUSTMENT

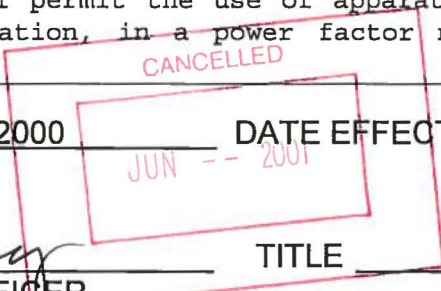
The customer agrees to maintain a power factor as nearly as practical
 to unity. The Company will permit the use of apparatus which shall
 result, during normal operation, in a power factor not lower than
 90%.

DATE OF ISSUE September 8, 2000 DATE EFFECTIVE September 2, 2000

(Interim Rates Subject to Change)

ISSUED BY Dean Stanley TITLE President and CEO
 NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395



GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 33

CANCELLING PSC NO. 6

Second Revised SHEET NO. 33

CLASSIFICATION OF SERVICE

Three Phase Demand - Commercial, Large Power &
Public Buildings Less than 1,000 KW

**RATE PER
UNIT**

POWER FACTOR ADJUSTMENT (cont.)

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor} (\%)}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE

The above rate is based on service provided at the seller's secondary distribution voltage. If service is furnished at the seller's primary distribution voltage, the demand and energy charges, excluding the amount calculated in accordance with the fuel adjustment provision, shall be decreased by five percent (5.0%).

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210). **CANCELLED**

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

RETURN TO 807 KAR 5:011,
SECTION 9 (1)
Bill
SECRETARY OF THE COMMISSION

JUN -- 2001

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

KENERGY CORP.

(FORMERLY GREEN RIVER ELECTRIC CORPORATION'S TARIFF)

ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fourth Revised SHEET NO. 33A

CANCELLING PSC NO. 6

Third Revised SHEET NO. 33A

CLASSIFICATION OF SERVICE

CONSOLIDATION CREDIT RIDER

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RATE PER UNIT

Availability

In all territory served.

SEP 02 1999

Applicable

To all electric rate schedules except direct-served smelter and large industrial customers served under special contracts.

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

BY: Stephen D. Bue

SECRETARY OF THE COMMISSION

Consolidation Credit

The monthly billing amount computed under each of the rate schedules which this credit is applicable shall be reduced by 4% before application of the school tax, sales tax, landfill fee or other similar items.

Term

The base rates of the applicable rate schedules along with the consolidation credit rider will be in effect from September 2, 1999 until September 1, 2004, absent the incurrence of extraordinary circumstances or flow-through of changes in rates from wholesale supplier; provided, however, there will not be any adjustment in said rates or credit rider without prior approval of the Commission. The Commission reserves the right to adjust the consolidation credit rider at such future rate proceedings upon review of the results of the detailed cost-of-service study.

CANCELLED

JUN -- 2001

DATE OF ISSUE June 30, 2000 DATE EFFECTIVE September 2, 1999 until

September 1, 2004

ISSUED BY [Signature] TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 99-162.

KENERGY CORP.
 FORMERLY GREEN RIVER ELECTRIC CORP.
 OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC KY. NO. 6
Seventh Revised SHEET NO. 33B
 CANCELLING PSC NO. 6
Sixth Revised SHEET NO. 33B

CLASSIFICATION OF SERVICE		RATE PER UNIT
Three-Phase Demand - Large Power 1,000 KW and Above (Non-Dedicated Delivery Points)		
<u>APPLICABLE</u> Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.		
<u>AVAILABILITY OF SERVICE</u> Available to customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Billing Demand that equals or exceeds 1,000 KW for the current month. Any service provided under this tariff shall be for a minimum of twelve consecutive months.		
<u>MONTHLY RATE</u>		
Option A - High Load Factor:		
Customer Charge		\$100.00
Plus Demand Charge of:		
(N) First 500 KW of Billing Demand		\$ 8.75
(N) Over 500 KW of Billing Demand		\$ 7.80
Plus Energy Charges of:		
First 200 KWH per KW, per KWH		3.10¢
Next 200 KWH per KW, per KWH		2.55¢
All Over 400 KWH per KW, per KWH		2.30¢
Primary Service Discount		\$.50/KW
Option B - Low Load Factor:		
Customer Charge		\$100.00
(I) Plus Demand Charge of:		
per KW of Billing Demand		\$ 4.57
(I) Plus Energy Charges of:		
First 150 KWH per KW, per KWH		4.19¢
Over 150 KWH per KW, per KWH		3.85¢
(R) Primary Service Discount		\$.50/KW

CANCELLED
 JUN -- 2001

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 02 2000
 PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE September 8, 2000 DATE EFFECTIVE September 2, 2000

(Interim Rates Subject to Change)

ISSUED BY Dean Stanley TITLE President and CEO
 NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 33C

CANCELLING PSC NO. 6

Second Revised SHEET NO. 33C

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and (Cont.)

RATE PER UNIT

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

- (T) The billing demand shall be the greater of the actual maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand which must equal or exceed 1,000 KW.

POWER FACTOR ADJUSTMENT

- (T) The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
William D. Bell
SECRETARY OF THE COMMISSION

CANCELLED
JUN -- 2001

DATE OF ISSUE August 24, 1998

DATE EFFECTIVE July 18, 1998

ISSUED BY *Dean Stanley*

TITLE President and CEO

NAME OF OFFICER

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fourth Revised SHEET NO. 33D

CANCELLING PSC NO. 6

Third Revised SHEET NO. 33D

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Cont.)

**RATE PER
UNIT**

SERVICE VOLTAGE

The above rates are based on service provided at the seller's primary distribution voltage. If service is furnished at the seller's secondary distribution voltage, the demand and energy charges specified in the above rate schedules, excluding the customer charge and the amount calculated in accordance with the fuel adjustment provision, shall be increased by five percent (5%). If the seller, at its option, meters the service at the secondary distribution voltage, metered demand and energy will be adjusted for billing purposes to the primary voltage by adding estimated transformer losses to the amounts metered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

CANCELLED
JUN -- 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998

DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

KENERGY CORP.
 FORMERLY GREEN RIVER ELECTRIC CORP.
 OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC KY. NO. 6
Fifteenth Revised SHEET NO. 34
 CANCELLING PSC NO. 6
Fourteenth Revised SHEET NO. 34

CLASSIFICATION OF SERVICE		RATE PER UNIT
Street and Individual Consumer Lighting		
<u>APPLICABLE</u> Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.		
<u>AVAILABILITY OF SERVICE</u> To any customer within the service area and subject to established Rules and Regulations of the Corporation.		
<u>RATE</u>		
<u>Type Light</u>	<u>Approximate Lumens</u>	
(R) Mercury Vapor per lamp per month	7,000	\$6.95
Mercury Vapor per lamp per month	12,000	\$8.20
High Pressure Sodium per lamp per month	9,500	\$7.00
High Pressure Sodium per lamp per month	27,000	\$9.75
<u>SERVICE LIMITED TO EXISTING INSTALLATIONS</u>		
Mercury Vapor Per lamp per month	20,000	\$9.69
<u>UNDERGROUND SERVICE WITH NON-STANDARD POLE</u>		
For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.		
<u>OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470</u>		
For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 02 2000

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Stephan D. Biv
 SECRETARY OF THE COMMISSION

CANCELLED

JUN -- 2001

DATE OF ISSUE September 8, 2000 DATE EFFECTIVE September 2, 2000

(Interim Rates Subject to Change)

ISSUED BY Dean Stanley TITLE President and CEO
 NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fifth Revised SHEET NO. 35

CANCELLING PSC NO. 6

Fourth Revised SHEET NO. 35

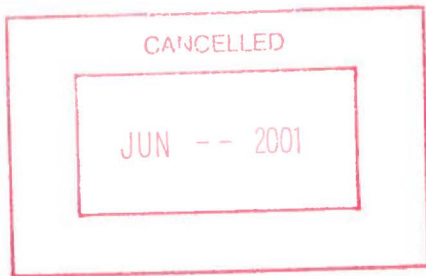
CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (Cont.)

RATE PER
UNIT

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998

DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanlee

TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fourth Revised SHEET NO. 35A

CANCELLING PSC NO. 6

Third Revised SHEET NO. 35A

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

DECORATIVE AREA LIGHTING

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg counties.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established Rules and Regulations of the Corporation.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five feet (i.e., distance from existing source of secondary electric service to light = 75 ft. average). For light locations in excess of seventy-five feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

RATE PER MONTH

APPROXIMATE LUMENS

- (R) High pressure sodium fixture, with white acorn style globe installed on decorative pole. 6,300 \$ 9.54
- (R) High pressure sodium fixture, with lantern style globe installed on decorative pole. 6,300 \$ 9.54
- (R) Two high pressure sodium fixtures, with either acorn or lantern style globes installed on a decorative pole with scroll crossarm. 6,300 per lamp

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

CANCELLED
JUN -- 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 307 KAR 5.011,
SECTION 9 (1)
BY: [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY [Signature] TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

First Revised SHEET NO. 35B

CANCELLING PSC NO. 6

Original SHEET NO. 35B

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

COMMERCIAL/INDUSTRIAL EXTERIOR LIGHTING

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg counties.

AVAILABILITY OF SERVICE

To any customer within the service area and subject to established Rules and Regulations of the Corporation.

RATE PER MONTH

APPROXIMATE INITIAL LAMP LUMENS

Flood Lighting Fixture

High Pressure Sodium - per lamp	28,000	\$ 8.73
High Pressure Sodium - per lamp	61,000	\$ 11.06
High Pressure Sodium - per lamp	140,000	\$ 23.60
Metal Halide - per lamp	19,500	\$ 8.36
Metal Halide - per lamp	32,000	\$ 11.03
Metal Halide - per lamp	107,000	\$ 22.97

Contemporary (Shoebox) Lighting Fixture

High Pressure Sodium - per lamp	28,000	\$ 9.97
High Pressure Sodium - per lamp	61,000	\$ 12.38
High Pressure Sodium - per lamp	140,000	\$ 25.66
Metal Halide - per lamp	19,500	\$ 9.62
Metal Halide - per lamp	32,000	\$ 12.14
Metal Halide - per lamp	107,000	\$ 24.82

Decorative Lighting Fixtures

Acron Globe Metal Halide - per lamp	9,000	\$ 9.39
Acron Globe Metal Halide - per lamp	16,600	\$ 11.40
Round Globe Metal Halide - per lamp	9,000	\$ 9.20
Round Globe Metal Halide - per lamp	16,600	\$ 10.52
Lantern Globe Metal Halide - per lamp	16,600	\$ 7.98

Pedestal Mounted Pole

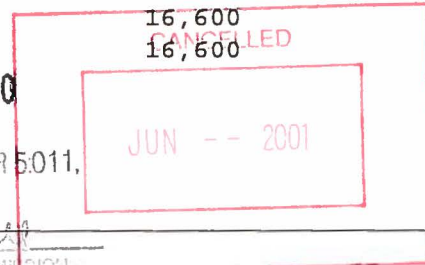
Steel, 25 ft. - per pole		\$ 5.52
Steel, 30 ft. - per pole		\$ 6.22
Steel, 39 ft. - per pole		\$ 10.45

MAY 05 2000

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION



DATE OF ISSUE April 4, 2000 DATE EFFECTIVE May 5, 2000

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

First Revised SHEET NO. 35C

CANCELLING PSC NO. 6

Original SHEET NO. 35C

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

COMMERCIAL/INDUSTRIAL EXTERIOR LIGHTING

RATE PER
UNIT

Direct Burial Pole

Wood, 30 ft. - per pole

\$ 6.55

Aluminum, 28 ft. - per pole

\$ 7.11

Square Fiberglass, 20 ft. - per pole

\$ 5.06

Square Fiberglass, 25 ft. - per pole

\$ 5.93

Square Fiberglass, 30 ft. - per pole

\$ 6.95

Fluted Fiberglass, 9 ft. - per pole

\$ 7.17

Fluted Fiberglass, 15 ft. - per pole

\$ 7.60

TAXES

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 05 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 4, 2000 DATE EFFECTIVE May 5, 2000

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

N
N
N
N
N

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Fifteenth Revised SHEET NO. 36

CANCELLING PSC NO. 6

Fourteenth Revised SHEET NO. 36

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

SMELTER CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

RATE PER
UNIT

The Green River Electric Corporation Smelter Tariff for service to Southwire Company shall consist of Schedule A to the Agreement for Electric Service between Green River Electric Corporation and Southwire Company dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Southwire Company shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee per kilowatt hour.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Southwire Company may be obligated to pay to Green River Electric Corporation a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

CANCELLED
JUN -- 2001

PUBLIC SERVICE COMMISSION
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JUL 18 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 10, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

KENERGY CORP.
 FORMERLY GREEN RIVER ELECTRIC CORP.
 OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC KY. NO. 6
Fifth Revised SHEET NO. 36A
 CANCELLING PSC NO. 6
Fourth Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE		RATE PER UNIT
WHOLESALE DISCOUNT ADJUSTMENT RIDER (WDAR)		
<p>(N) <u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (1)</u></p> <p>Billings computed pursuant to rate schedules to which this is applicable shall be decreased during each refund month by the following wholesale discount adjustment rider factor applied to each kilowatt hour sold:</p> $\text{Wholesale Discount Adjustment Rider (WDAR)} = \frac{\text{RA (m)}}{\text{P (m)}}$ <p>Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for WDAR (reduced 48.59%) (plus any over/under recovery from the prior refund) and P is the total kWh purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the WDAR is refunded.</p>		
<p>(N) <u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER) (2)</u></p> <p>Billings computed pursuant to rate schedules or special contracts to which this WDAR is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for WDAR.</p>		
<p>(N) <u>RATE APPLICATION</u></p> <p>Rate schedule (1) above shall apply to Kenergy Corp. (formerly Green River Electric Corporation) rate schedules residential, three-phase demand (less than 1,000 KW), three-phase demand (1,000 kW and above) street and individual lighting, decorative area lighting, commercial exterior, and rate schedule (2) above shall apply to rate schedules for and large industrial customers served under special contracts (dedicated delivery points).</p>		
<p>(N) <u>TARIFF TERMINATION</u></p> <p>This WDAR shall be terminated at the time Big River's WDAR is terminated.</p>		

DATE OF ISSUE September 8, 2000 DATE EFFECTIVE September 2, 2000

ISSUED BY Dean Stanley CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY President and CEO

Name Of Officer

TITLE
 JUN -- 2001

SEP 02 2000

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
 BY: Stephen D. Bell
 SECRETARY OF THE COMMISSION

KENERGY CORP.
(formerly GREEN RIVER ELECTRIC CORPORATION)
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC KY. NO. 6
Fourth Revised SHEET NO. 36B
CANCELLING PSC NO. 6
Third Revised SHEET NO. 36B

CLASSIFICATION OF SERVICE

**Large Industrial Customers Served Under Special Contract for All Load
Subject to the Big Rivers Large Industrial Customer Expansion Rate**

**RATE PER
UNIT**

Availability

This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

Conditions of Service

Service hereunder shall be subject to the following conditions:

- 1) The consumer must execute a written contract for electric service, or amend an existing contract; and
- 2) The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
- 3) It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

Monthly Rate

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE June 1, 2000 DATE EFFECTIVE BY: June 1, 2000
ISSUED BY Dean Hanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36C

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36C

CLASSIFICATION OF SERVICE

RATE PER
UNIT

(T)

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36D

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36D

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

RATE PER
UNIT

(T)

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUL 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: William O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36E

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36E

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
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BY: William O. Bill
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36F

CANCELLING PSC NO. 6

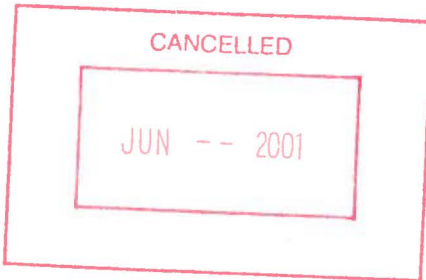
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CLASSIFICATION OF SERVICE

RATE PER
UNIT

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SECRETARY OF THE COMMISSION

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ISSUED BY Dean Hamilton TITLE President and CEO
NAME OF OFFICER

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36G

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36G

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

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Second Revised SHEET NO. 36H

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36I

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Second Revised SHEET NO. 36I

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
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BY: Stewart Bee
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Standley TITLE President and CEO

NAME OF OFFICER

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FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36J

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36J

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

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Second Revised SHEET NO. 36K

CLASSIFICATION OF SERVICE

RATE PER
UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: Stephen O. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Hayden TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 36L

CANCELLING PSC NO. 6

Second Revised SHEET NO. 36L

CLASSIFICATION OF SERVICE		RATE PER UNIT
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<p>CANCELLED</p> <p>JUN -- 2001</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 18 1998</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Stephen O. Bell</u> SECRETARY OF THE COMMISSION</p>

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

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FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Eleventh Revised SHEET NO. 37

CANCELLING PSC NO. 6

Tenth Revised SHEET NO. 37

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points)

RATE PER
UNIT

(T) The Rates to Commonwealth and Willamette Industries shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

(R) Per KW of Billing Demand \$10.15

Energy Charge of:

(R) Per KWH .014015

(T) The Rates to A-CMI and WorldSource shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

(R) Per KW of Billing Demand \$10.40

Energy Charge of:

(R) PER KWH .016215

(T) The Rates to Kimberly-Clark shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

(R) Per KW of Billing Demand \$10.20

Energy Charge of:

(R) Per KWH .014215

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)

BY: Richard D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 24, 1998

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ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO

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FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Original SHEET NO. 37A

CANCELLING PSC NO. 6

SHEET NO. 37A

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points)

RATE PER
UNIT

(T) The Rates to Alcoa-Hawesville Works shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

(R) Per KW of Billing Demand

\$10.40

Energy Charge of:

(R) Per KWH

.030614

(T) Taxes

There shall be added any applicable Utility Gross Receipts Tax for Schools (KRS 160.617) or Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Frank D. Bull
SECRETARY OF THE COMMISSION

CANCELLED

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DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanke TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED
Community, Town or City
PSC KY. NO. 6

KENERGY CORP.
(FORMERLY GREEN RIVER ELECTRIC CORPORATION)
OWENSBORO, KENTUCKY

Original SHEET NO. 37B
CANCELLING PSC NO. 6
SHEET NO. _____

CLASSIFICATION OF SERVICE

KENERGY CORP. PRICE CURTAILABLE SERVICE RIDER

RATE PER UNIT

a. Availability

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

b. Conditions of Service

- 1) Any request for curtailment under this Rider shall be made by Kenergy or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3) Big Rivers, Kenergy and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
- 4) Kenergy or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 06 2000

PURSUANT TO 807 KAR 5:014,
SECTION 9(1)

DATE OF ISSUE April 15, 2000

DATE EFFECTIVE April 6, 2000

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-116

FOR ALL TERRITORY SERVED
Community, Town or City
PSC KY. NO. 6

KENERGY CORP.
(FORMERLY GREEN RIVER ELECTRIC CORPORATION)
OWENSBORO, KENTUCKY

Original SHEET NO. 37C
CANCELLING PSC NO. 6
SHEET NO. _____

6) Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

c. CS Curtailment Profiles

Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:

- 1) The maximum number of hours per day that the CS Customer will agree to curtail.
- 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

d. Curtailed Demand and Energy

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 06 2000

DATE OF ISSUE April 15, 2000

DATE EFFECTIVE April 6, 2000

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO
BY: Steph O'Connell
SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

KENERGY CORP.
(FORMERLY GREEN RIVER ELECTRIC CORPORATION)
OWENSBORO, KENTUCKY

Original SHEET NO. 37D

CANCELLING PSC NO. 6

SHEET NO. _____

in the four hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

e. Terms of Curtailment

Kenergy or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.
- 4) The CS Customer shall specify:
 - a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
 - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount

DATE OF ISSUE April 15, 2000

ISSUED BY Dean Stanley
NAME OF OFFICER

DATE EFFECTIVE April 15, 2000

TITLE President and CEO

JUN -- 2001

APR 06 2000

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stanley
SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED
Community, Town or City
PSC KY. NO. 6

KENERGY CORP.
(FORMERLY GREEN RIVER ELECTRIC CORPORATION)
OWENSBORO, KENTUCKY

Original SHEET NO. 37E
CANCELLING PSC NO. 6
SHEET NO. _____

received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

h. Charges For Excess Energy

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

i. Term

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

j. Special Terms and Conditions

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

DATE OF ISSUE April 15, 2000 DATE EFFECTIVE APR 06 2000
ISSUED BY Dean Stanley TITLE President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-116

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 06 2000
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stanley
SECRETARY OF THE COMMISSION

JUN -- 2001

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY

In all territory served by Green River and on poles owned and used by Green River for its electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

- (R) Two-party pole attachment \$2.81
- (R) Three-party pole attachment \$2.72
- (R) Two-party anchor attachment \$2.71
- (R) Three-party anchor attachment \$1.81

BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. Bills not paid when due shall cause the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the requirements of public authorities may be more stringent, in which case the latter will govern.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

~~CANCELLED~~
JUN -- 2001

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE President & General Manager

FORM FOR FILING RATE SCHEDULES

FOR CABLE TELEVISION ATTACHMENT
PSC NO. 6 Community, Town or City

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 39
CANCELLING PSC NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SPECIFICATIONS (continued)

B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

NOV 28 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ESTABLISHING POLE USE

BY: Jordan C. Neal

A. Before a CATV operator shall make use of any of the facilities of Green River under this tariff, it shall notify Green River, in writing, of its intent and shall comply with the procedures established by Green River. The CATV operator shall furnish Green River detailed construction plans and drawings for each pole, together with necessary maps, indicating the specific poles of Green River upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Green River's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Green River shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon written notice by the CATV operator to Green River that the cost estimate is acceptable, Green River shall proceed with the necessary changes in facilities covered by the cost estimate. Upon completion of all changes by Green River, the CATV operator shall pay to Green River the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Green River hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service continuity of Green River.

B. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator.

CANCELLED

DATE OF ISSUE November 7, 1983

DATE EFFECTIVE Nov 28, 1983

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

ESTABLISHING POLE USE (continued)

C. All poles to which attachments have been made under this tariff shall remain the property of Green River, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

D. Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

NOV 28 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

EASEMENTS AND RIGHTS-OF-WAY

BY: Jordan C. Neel

A. Green River does not warrant nor assure to the CATV operator any rights-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Green River's poles due to conditions or circumstances beyond Green River's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Green River. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. When right-of-way considerations or other public regulations or authorities make relocation or replacement of any Green River pole or poles necessary, Green River shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B. Whenever changes in Green River's facilities necessitate replacement or relocation of CATV attachments, Green River shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of

CANCELLED

DATE OF ISSUE November 7, 1983

DATE EFFECTIVE Nov. 28 1983

ISSUED BY Alan Stanley
Name of Officer

JUN -- 2001
TITLE

General Manager

PSC NO. 6

ORIGINAL SHEET NO. 41

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION (continued)

and sole responsibility for the ultimate disposition of any facilities being vacated by Green River if CATV is the last-remaining party occupying such facilities. Should Green River elect to transfer any of CATV's facilities to a new or relocated facility, Green River may bill CATV operator for the cost of any such transfer.

NOV 28 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

C. Any existing or subsequent attachment of CATV which does not conform to the specifications set out in this tariff shall be brought into conformity herewith as soon as practical. Green River reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

D. Green River reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Green River shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of its cables, wires and appliances arising in any manner out of the use of Green River's facilities hereunder.

Green River shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Green River.

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installation been made the day after the last pre-

DATE OF ISSUE November 7, 1983

CANCELLED

DATE EFFECTIVE Nov 28, 1983

ISSUED BY Dean Stanley
Name of Officer

TITLE

General Manager

JUN 2001

FORM FOR FILING RATE SCHEDULES

FOR CABLE TELEVISION ATTACHMENT

Community, Town or City
PSC NO. 6

ORIGINAL SHEET NO. 42

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____

SHEET NO. _____

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p><u>INSPECTIONS</u> (continued)</p> <p>viously required inspection.</p> <p>B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Green River will be paid for by the CATV operator at a rate equal to Green River's actual expenses, plus appropriate overhead charges.</p> <p><u>INSURANCE OR BOND</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless Green River from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations, or orders whether suffered directly by Green River individually, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Green River, either solely or in concurrence with any alleged joint negligence of Green River. Green River shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none"> 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky. 2. Public Liability coverage in a minimum amount of \$250,000 for each accident as to personal injury or death, and \$250,000 as to the property of any one person, and \$500,000 as to any one accident involving personal injury, death or property damage. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 28 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neel</u></p>

DATE OF ISSUE November 7, 1983

CANCELLED

DATE EFFECTIVE Nov 28 1983

ISSUED BY Dean Stanley
Name of Officer

JUN - 2001

TITLE General Manager

FORM FOR FILING RATE SCHEDULES

FOR CABLE TELEVISION ATTACHMENT

Community, Town or City
PSC NO. 6

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 43

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

INSURANCE OR BOND (continued)

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Green River a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Green River Electric Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Green River Electric Corporation."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 28 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: Jordan C. Neel

CHANGE OF USE PROVISION

A. When Green River subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Green River's time schedule for such changes, Green River may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

ABANDONMENT

A. Should Green River at any time decide to abandon any facilities which CATV operator is utilizing, Green River shall, as soon as possible, give the CATV operator notice in writing to that effect, but not less than 30 days prior to the date it intends to abandon such pole. If, at the expiration of said period, Green River has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Green River from all obligation, liability, damages, cost, expenses or charges incurred

DATE OF ISSUE November 7, 1983

CANCELLED

DATE EFFECTIVE Nov 28 1983

ISSUED BY Dean Stanley
Name of Officer

JUN -- 2001

TITLE General Manager

FORM FOR FILING RATE SCHEDULES

FOR CABLE TELEVISION ATTACHMENT
Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 44

CANCELLING PSC NO. _____

SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

ABANDONMENT (continued)

thereafter; and shall pay Green River for such facilities an amount equal to Green River's depreciated cost thereof. Green River shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Green River and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Green River of the rental for said facilities for the then current billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neil

RIGHTS OF OTHERS

A. Upon notice from Green River to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Green River's effected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Green River's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of Green River and thereafter the amount thereof shall be increased to increments of

DATE OF ISSUE November 7, 1983

DATE EFFECTIVE Nov. 28, 1983

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

CANCELLED

JUN -- 2001

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

BOND OR DEPOSITOR PERFORMANCE (continued)

One thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Green River fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Green River of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Green River shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of Green River. If the CATV operator should fail to complete the removal of all its facilities from the poles of Green River within thirty (30) days after receipt of such request from Green River, then Green River shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Green River for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

B. After the CATV operator has been a customer of Green River and not in default for a period of two years, Green River shall reduce the bond by 50%, or, at Green River's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan E. Neal

USE OF ANCHORS

Green River reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

A. Green River may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11 (1) and (2).

DATE OF ISSUE November 7, 1983

DATE EFFECTIVE Nov 28, 1983

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

CANCELLED
JUN -- 2001

GREEN RIVER ELECTRIC CORPORATION

NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Small Power and Cogeneration - RATE SCHEDULE SPC-A

RATE PER UNIT

AVAILABILITY OF SERVICE

Available only to qualifying small power production or cogeneration facilities, 100 kW or below, which have executed an "Agreement for Purchase of Electric Energy" with Corporation.

RATE SCHEDULE

Base payment of \$.01694 per kWh plus current fuel adjustment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

By: Jordan C Neel

DATE OF ISSUE July 30, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

Issued by authority granted by P.S.C. in Order No. 8566.

CANCELLED

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 48

CANCELLING PSC NO. 6

Second Revised SHEET NO. 48

CLASSIFICATION OF SERVICE

RATE PER
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1998

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

CANCELLED

DATE OF ISSUE August 24, 1998

DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 49

CANCELLING PSC NO. 6

Second Revised SHEET NO. 49

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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 18 1998</p> <p>PURSUANT TO 507 KAR 5011, SECTION 9 (1)</p> <p>BY: <u>Stephen D. Bue</u> SECRETARY OF THE COMMISSION</p>		

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE 2001 President and CEO
NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 50

CANCELLING PSC NO. 6

Second Revised SHEET NO. 50

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUL 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

CANCELLED
JUN -- 2001

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Stanley TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

FOR ALL TERRITORY SERVED

Community, Town or City

PSC KY. NO. 6

Third Revised SHEET NO. 51

CANCELLING PSC NO. 6

Second Revised SHEET NO. 51

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

RATE PER
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUL 18 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephen O. Bull
SECRETARY OF THE COMMISSION

CANCELLED

JUN -- 2001

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY Dean Standley TITLE President and CEO

NAME OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY
FROM A QUALIFYING SMALL POWER PRODUCTION
OR COGENERATION FACILITY, 100 KW OR LESS

THIS AGREEMENT is made and entered into on this ___ day
of _____, 19___, by and between _____

(cooperative), a retail electric distribution cooperative corpora-
tion and _____

_____ (the seller), a _____
_____.

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution
and sale at retail of electric energy in certain counties in wes-
tern Kentucky; and

PUBLIC SERVICE COMMISSION
OF KENTUCKY

WHEREAS, the cooperative owns and operates _____ intends
to construct, own and operate, electric distribution lines with
which the seller desires to interconnect its electric generation
facilities; and

JUN 23 2001
SECTION 9 (1)
BY: Jordan C Neel

WHEREAS, the seller owns and operates, or intends to
construct, own and operate, an electric generating facility which

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qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19__, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUN 28 1997
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Creel

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

CANCELLED
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intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
JUN 28 1991

ARTICLE III

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

BY Jordan C. Keel

CANCELLED
JUN 28 1991

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned
by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

CANCELLED

JUN -- 2001

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system; or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan C Keel

CANCELLED
JUN -- 2001

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: _____

If to seller: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

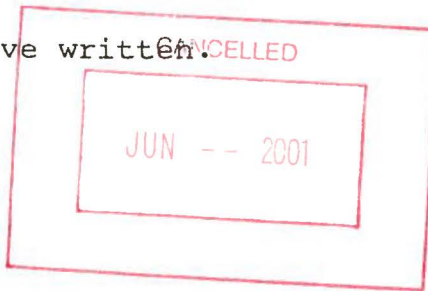
JUN 28 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Keel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)



~~GREEN RIVER ELECTRIC CORPORATION~~
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Small Power and Cogeneration - RATE SCHEDULE SPC-B

RATE
PER UNIT

AVAILABILITY OF SERVICE

Available only to qualifying small power production or cogeneration facilities, above 100 kW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.

RATE SCHEDULE

A. Capacity (if applicable)

(1) When connected to electric distribution lines of 25 kV or below:

A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

(2) When connected to electric transmission lines above 25 kV:

A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

B. Energy

Base payment of \$.01694 per kWh plus current fuel adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO KY STATUTE 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

CANCELLED
JUN 2001

DATE OF ISSUE July 30, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *Dean Stanley*
Name of Officer

TITLE General Manager

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 48
CANCELLING PSC NO. 6
First Revised SHEET NO. 48

CLASSIFICATION OF SERVICE

(T)

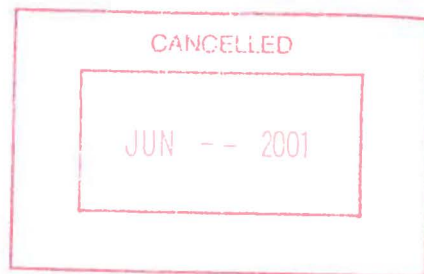
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Hawley TITLE President and General Manager
(Interim Rates Subject to Change)

Issued By Authority of PSC Order No. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 49
CANCELLING PSC NO. 6
Original SHEET NO. 49

CLASSIFICATION OF SERVICE

(T)

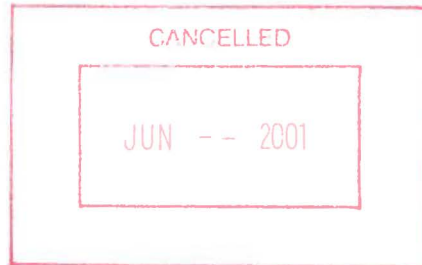
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION



DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Healey TITLE President and General Manager
(Interim Rates Subject to Change)

Issued By Authority of PSC Order No. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 50
CANCELLING PSC NO. 6
Original SHEET NO. 50

CLASSIFICATION OF SERVICE

(T)

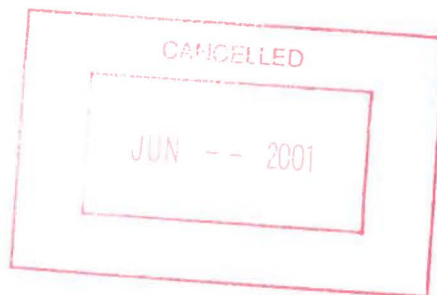
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Hanley TITLE President and General Manager
(Interim Rates Subject to Change)

Issued By Authority of PSC Order No. 97-219

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 51
CANCELLING PSC NO. 6
Original SHEET NO. 51

CLASSIFICATION OF SERVICE

(T)

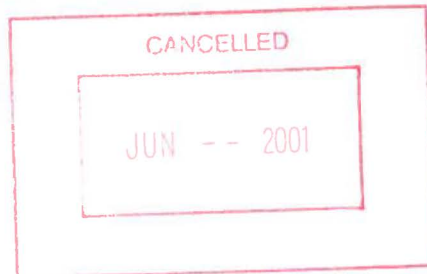
"THIS PAGE RESERVED FOR FUTURE USE"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Stanley TITLE President and General Manager
(Interim Rates Subject to Change)

Issued By Authority of PSC Order No. 97-219

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY
FROM A QUALIFYING SMALL POWER PRODUCTION
OR COGENERATION FACILITY, 100 KW OR LESS

THIS AGREEMENT is made and entered into on this ___ day
of _____, 19___, by and between _____

(cooperative), a retail electric distribution cooperative corpora-
tion and _____

(the seller), a _____
_____.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 2001

PURSUANT TO KYR 5:011,
SECTION 9(1)

Jordan C Neel

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution
and sale at retail of electric energy in certain counties in wes-
tern Kentucky; and

WHEREAS, the cooperative owns and operates, or intends
to construct, own and operate, electric distribution lines with
which the seller desires to interconnect its electric generation
facilities; and

WHEREAS, the seller owns and operates, or intends to
construct, own and operate, an electric generating facility which

CANCELLED
JUN -- 2001

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19__, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative.

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JUN 28 2001

BY: *Jordan C Keel*

CANCELLED
JUN -- 2001

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 20 2001
PURSUANT TO KY PAR 5:011,
SECTION 8 (1)
BY: Jordan C Keel

ARTICLE III

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

CANCELLED
JUN -- 2001

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned
by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1991

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

Jordan C Keel

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue ~~parallel operation~~ until the circumstances have been corrected by installing appropriate equipment or otherwise.

CANCELLED
JUN -- 2001

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system; or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 2001

PURSUANT TO 407 KAR 5:011,
SECTION 9(1)

Jordan C. Neel

CANCELLED
JUN -- 2001

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: _____

If to seller: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 2001

PURSUANT TO 307 KAR 5:011,
SECTION 2 (1)

BY: *Jordan Cheel*

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

CANCELLED
JUN -- 2001

(signature lines)

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: _____

If to seller: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1951

PURSUANT TO KY PAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

CANCELLED
JUN -- 2001